

# Request for Proposal



<b>Issue Date:</b>	06/26/2025	<b>Anticipated Award:</b>	07/30/2025
<b>Title:</b>	Well Testing	<b>Project Location:</b>	Harrison County, OH
<b>Project(s):</b>	300151 - TriState	<b>Type of Agreement:</b>	Firm lump sum Not to exceed
<b>Prime Contract(s):</b>	Cooperative Agreement Number DE-FE0032441 CFDA 81.089	<b>Proposal Validity:</b>	90 DAYS (Shorter validity period will be considered if a brief explanation is included in the proposal)
<b>Proposal due by : 07/15/2025 12:00 PM CST</b>			

**NOTICE:** This procurement is subject to the requirements of **2 C.F.R. § 200** (Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards). All Proponents must comply with applicable federal regulations.

## 1. PROCESS INFORMATION

**Request:** Projeo Corporation invites your organization to submit a written proposal based on the scope of work in Attachment 1 and the requirements herein. All proposals must be compliant with this Request for Proposal (RFP) and the documents referenced and attached. Projeo reserves the right to amend or cancel this RFP, at any time prior to the submission deadline. Projeo also reserves the right to make a partial award, or to make no award if it determines that such action is in the best interest for the project. Any changes will be communicated in writing to all proponents.

**Confidentiality:** All information provided in this RFP is confidential and proprietary to Projeo Corporation. Proponents shall not disclose any information contained herein to third parties without prior written consent from Projeo.

**Terms and Conditions:** The Terms and Conditions are included in Attachment 3. All Proponents must explicitly state any exceptions to the attached Terms and Conditions in the proponent reply form in Attachment 2 of this invitation. Prime contract flow-down provisions are provided in Attachment 4 and are part of the agreement. Unacceptable, unreasonable, or inability to arrive at mutually acceptable terms and conditions may result in rejection of the proposal without further discussion.

**Proposal Costs:** Any effort and costs or expenses incurred by you because of the RFP shall be your sole responsibility. There is no obligation for Projeo to cover any costs incurred or to make any purchase order awarded because of this Request for Quotation. The pricing quoted is to be firm for ninety (90) days from the date of quotation. Offers with a shorter validity period will be considered. However, if you are unable to provide the full 90 days validity, please include a brief explanation in your proposal.

**Davis Bacon Act:** This project is funded under Division D of the Bipartisan Infrastructure Law (BIL). All laborers and mechanics employed by contractors or subcontractors in the performance of construction, alteration, or repair work in excess of \$2,000 shall be paid wages at rates not less than those prevailing on similar projects in the locality, as determined by the Secretary of Labor in accordance with subchapter IV of Chapter 31 of Title 40, United States Code commonly referred to as the "Davis-Bacon Act" (DBA).

**Evaluation Criteria and Right to Reject:** Projeo Corporation reserves the right to reject any bids or to request additional information. Bids will be evaluated based on safety, cost, experience, technical/management approach, and availability. The selection criteria are included in Section 5.

**Cost Structuring Requirements:** Except as otherwise expressly provided herein, contractor shall supply all adequate and competent labor, supervision, tools, equipment, installed and consumable materials, services, and testing devices for the completion of the construction package as described within this document and RFP package. The proposal should include unit pricing for any services, materials, transport, fees, and other items which may be necessary for proponent to complete the work scope, including applicable Taxes. Unless specific exceptions are taken to these specifications, Projeo Corporation will require quoted packages to comply with the complete RFP package.

**Insurance Requirements:** Projeo requires the proponent to carry appropriate insurance for the scope of work described. Copies of insurance certificates, although not requested at this time, will be required prior to issuance of a purchase order for services. The

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successful contractor may be required to list Projeo Corporation's client as additional insured on their insurance certificate. The following minimum insurance coverage will be required of all contractors and suppliers of onsite services during this project:

Workers Comp. / Employer's Liability	\$1,000,000 per accident	\$1,000,000 Aggregate
Commercial General Liability	\$3,000,000 per occurrence	\$3,000,000 Aggregate
Automotive Liability	\$3,000,000 Bodily Injury Per Occurrence	\$3,000,000 Property Damage Per Occurrence
Excess/Umbrella	\$3,000,000	\$3,000,000 Aggregate

**Invoicing and Payment Terms:** Timely invoicing will be required. Payment terms will be NET-60.

**Health, Safety, and Environment:** Contractor should comply with applicable regulations and industry standards. Best industry practices shall be used to assure the health and safety of individuals and the protection of the environment. Contractor shall conduct the work in a safe manner, take all reasonable measures to protect the health and safety of all workers and members of the public, immediately rectify all known unsafe situations or potential hazards, and strictly comply with policies and applicable laws (including reporting requirements).

**Conflict of Interest and Gratuities:** By acknowledgement of response to this RFP, you certify that no gratuities were offered by your organization or solicited by Projeo either directly or indirectly.

**Questions and Submissions:** Questions and proposals must be submitted to Projeo Corporation on or before the due date to [purchasing@projeo.com](mailto:purchasing@projeo.com). Questions regarding this RFP will only be accepted in writing, via email. The deadline for question submittal is presented in the schedule below. No questions will be accepted after the deadline. If written questions are submitted, an addendum will be provided (via email) to all competing bidders.

#### **Schedule:**

All work shall be performed based on the following schedule.

1. June 26, 2025 Invitation to Bid
2. June 30, 2025 All Bid Questions Due – 12:00pm CST
3. July 02, 2025 Clarifications Issued to Bidders
4. July 08, 2025 Virtual Clarification Meeting via Teams
4. July 15, 2025 Proposals Due – 12:00pm CST
5. July 30, 2025 Award Contract

## **2. PROPOSAL REQUIREMENTS**

Proponents are required to submit a complete proposal including the following:

#### **Technical Proposal:**

1. Company overview and experience – Brief summary of company history, ownership, and experience with similar projects
2. References from similar projects – contact details and project summaries for 2–3 recent comparable projects, ideally in the same region or geologic setting using the proposed well testing approach.
3. Preliminary injection testing plan (outline) for field execution
4. Safety program details and incident record – Summary of the company's safety program, key initiatives, and incident statistics for the past 3 years (TRIR, LTIR, near misses, OSHA 300, EMR etc.)
5. Completed RFP Questionnaire form (**Attachment 2**)
6. Staffing plan, including qualifications and experience (**Attachment 5**)

#### **Commercial Proposal:**

1. Equipment Rental Rates
2. Personnel Day Rates
3. Mobilization, demobilization and trucking costs for both equipment and personnel
4. Signed Debarment Certification form (**Attachment 6**)

**Proposals or rates based on cost-plus, time and materials, or any other reimbursable pricing structures will not be considered. Proponents must submit firm fixed-price proposals.**

### **3. SUBMISSION AND RECEIPT OF PROPOSALS**

The proposal must be submitted electronically to [purchasing@projeo.com](mailto:purchasing@projeo.com)

- The subject line must include: "RFP [TITLE] – [COMPANY NAME] - [DATE]". All attachments must be clearly labeled
- Maximum file size: 15MB (send multiple emails if necessary)
- Accepted formats: PDF, Microsoft Word, Microsoft Excel

**Proposal Changes:** If an offeror proposes any changes or modifications to the requirements, scope, or terms outlined in this RFP, these must be clearly identified and justified in a separate section of the proposal. All proposals shall be in U.S. dollars.

### **4. LABOR BY CONTRACTOR**

The proposal shall include all labor costs associated with the proposed work.

### **5. SELECTION CRITERIA**

Proposals will be evaluated based on the following criteria:

Criteria	Weight (%)
Qualifications & Experience	20
Technical Approach	20
Cost	30
Schedule	15
HSE	10
Other considerations (Innovation, stewardship, relationships, local hiring)	5

### **6. ATTACHMENT LIST**

1. Scope of Work
2. RFP Questionnaire Form
3. Terms and Conditions
4. Prime Contract Flow Down Provisions
5. Proposed Staff Form
6. Debarment Certification Form
7. Wage Determination Ohio
8. Wage Determination West Virginia

# Attachment 1

## Scope of Work

### **OVERVIEW**

Projeo plans to drill two vertical stratigraphic test wells – one in Hancock County, WV and the other in Harrison County, OH – during Q3 and Q4 2025, with potential for operations to extend into Q1 2026. These wells are expected to be drilled consecutively starting in Hancock County and continuing in Harrison County. Attached wellbore schematics outline the preliminary development plan. The drilling campaign will support a broader subsurface characterization effort under the U.S. Department of Energy funded CarbonSAFE project.

### **PROJECT LOCATION**

- Harrison County, Ohio: 40.219354°, -80.949186°

### **PROJECT SCOPE**

Perform well testing operations in the Harrison well to evaluate formation's petrophysical and geomechanical characteristics. These operations will involve injection testing – Step Rate Test (SRT), Shut-In, Extended Injection Testing, and Pressure Fall Off (PFO) – in the Basal Sandstone, Copper Ridge Dolomite, Rose Run Sandstone, and Lockport Dolomite. The primary goal is to assess CO<sub>2</sub> storage potential by determining the fracture gradient, injectivity and reservoir boundary of each formation.

Bidders are requested to perform open hole and cased hole testing operations to acquire reservoir characterization data from the well.

### **EQUIPMENT & SERVICES REQUESTED**

The contractor/service company shall provide personnel, equipment, and materials required to perform the following services:

- Pressure Transient Modeling and Test Design
  - Perform pressure transient modelling using available reservoir data
  - Develop a planned pumping schedule for each injection zone, including:
    - Target injection rates
    - Duration and volume of fluid injected
  - Propose a preliminary injection testing plan (outline) for field execution
  - Prepare detailed injection testing plan after initial outline is finalized
- Surface equipment rental included but not limited to execute designed well testing:
  - Pressure control equipment as needed
  - Pumps and flowlines capable of achieving the desired injection rates
    - High-pressure surface flow lines from pump to wellhead, including flow iron, chocks, unions, tees, plug valves, whip checks, wing x wing, etc. and choke manifold
  - Pump-in sub, crossovers, FOSV/TIW valves compatible with work string (if required)
- Downhole equipment rental included but not limited to execute designed well testing:
  - Packer and plugs as needed
  - Bit and scraper as needed
  - Seating nipple for work string (if required)
- Logging:
  - Slickline or wireline for gauge conveyance
  - Production log (temperature and spinner) if needed to identify injection interval
- Other support equipment (chemicals etc.) to perform the testing operation
- Data Acquisition and Instrumentation

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- Surface pressure (digital and manual) gauges
- Flow rate monitoring system
- Downhole surface read out (SRO) and backup memory pressure and temperature gauges
- Frac tank level sensors
- Data logging unit on site to collect and archive downhole and surface data on synchronized time scale
- QAQC data quality and correct synchronization issues with memory gauges
- Remote access to data during operations
- Personnel and Supervision
  - On-site supervision by a qualified well test engineer
- Post-Testing Requirements
  - Data interpretation services
  - Final report including injectivity curves, fracture gradient interpretation, and recommendations
  - Raw data logs (digital)
  - End of well report
- Optional Services:
  - Perforation
  - Acidization
  - Produced fluid sampling (swabbing)

**NOTE:**

- Projeo intends to leave the 8 ½" production section from 9,214 ft to TD open hole. After all the testing is complete, we plan to plug the well and convert it into a monitoring well for future use.

**WORK SCHEDULE**

A typical project work schedule will require 24 x 7 operational coverage. Proponents should consider staffing and equipment rotation accordingly.

**GENERAL REQUIREMENTS**

- The successful bidder will function as the contractor for all work specified and shall be responsible for all supervision, scheduling of work, quality of the equipment and workmanship, permits and compliance with all applicable laws, codes, and ordinances.
- Use of any subcontractors to provide assigned services shall be subject to the written approval of Projeo Corporation.
- The contractor shall provide equipment that meets industry standards and requirements. Additional requirements in accordance with the operations program may be required and will be discussed at the award phase.
- Responsible for maintaining appropriate communication throughout operation for proper execution and to meet the objectives. This communication includes but is not limited to:
  - Coordination with Projeo field representatives i.e., well site supervisor and project engineer.
  - Coordination with any other operations crew with respect to their involvement in operations.
  - Provide a daily field ticket with summary of work and cost breakdown to the Projeo field representative. For Projeo accounting to process invoices, each field ticket must be stamped or signed by the Projeo field representative. Invoices submitted without an attached, signed field ticket will not be accepted and returned.
- Provide daily operational activity reports in Projeo provided reporting templates.
  - Provide daily operation costs in Projeo provided reporting templates
  - Provide daily HSE metrics summary in Projeo provided reporting templates
  - A detailed end of well report summarizing:
    - Operational considerations not captured in daily operational reports

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- Flow & pressure Data
- HSE compliance summary
- Surface & downhole data Collected

### **SAFETY AND TRAINING REQUIREMENTS**

- The contractor shall follow all Tenaska, Projeo, U.S. Department of Energy, and industry applicable procedures for safe work practices at all times.
- The work performed shall meet all local, state, and national code requirements and all governing industry and regulatory codes.
- All personnel shall wear appropriate PPE to be supplied by the contractor.
- All operations shall be conducted in a manner to protect against harm or damage to life, property, and natural resources.
- Daily Pre-job briefings, Job Safety Analysis (JSA), applicable permits (hot, cold, confined space etc.) and safety toolbox meetings shall be conducted by the contractor.
  - Should be able to provide a copy of internal daily meetings, JSA, permits and safety toolbox meeting if required.
- All activities shall be performed under the direct supervision of Projeo Corporation representative.
- Contractor shall ensure all required safety items are available and in use at the site including but not limited to PPE, fire extinguishers, gas testers, signs, traffic control, and adequate first aid supplies.
- All contractor personnel onsite should be appropriately trained by the contractor.
- Contractor shall ensure that all contractor personnel are aware of the site safety requirements, emergency response plans, and evacuation plans.

### **ASSUMPTIONS AND CLARIFICATIONS**

- This RFP does not constitute a binding offer.
- Contract award is subject to satisfactory due diligence.
- Projeo will provide all available reservoir data required for pressure transient modeling. Please note that these formations have not been extensively drilled in this basin, and data from offset wells is limited.
- Projeo will provide service (workover) rig and work string if required. Size of the work string is yet to be finalized and will depend on the injection rates required as determined by pressure transient modeling.
- Projeo will provide fuel and water for any contractor-supplied equipment operating on-site.
- Projeo will provide frac tanks for fluid storage to perform the testing operations well.
- Projeo will provide telehandler and manlift during rig up, rig down and field operations.
- The vendor must provide calibration certificates for instrumentation provided.
- The vendor must have redundant surface and downhole gauges on-site in case the primary gauges fails.
- The contractor is responsible for demobilizing all the rented equipment within two weeks of the end of the project. The project end will be communicated by the Projeo field representative via email. The vendor will be liable for additional costs incurred due to delays in equipment demobilization.

### TB2-UOB-19 Proposed Wellbore Schematic

Well Name	Prepared By	Prepared Date	Final MD/TVD (ft)
TB2-UOB-19	M. Langseth	06/24/2025	12174
Coordinates (WGS 84)	RKB (ft)	GL (ft)	
40.219354, -80.9491859	TBD	TBD	
County	State		
Harrison County	OH		
Measured Depths	Formation Tops		Hole Size/Casing Depth/Cement
		Surface	
100'			Conductor Csg - 30" Driven Grade - H 40 Depth - 0' to 120'
500'			Fresh Water 8.4 ppg 120' to 600'
1000'	Big Injun (1,039')		Water Base Mud 600' to 1800'
1500'			Surface Casing Bit - 24" Csg - 18-5/8" Weight - 87.5 lb/ft Grade - J-55, Conn - BTC Depth - 0' to 600' TOC at Surface
2000'	Berea (1,639')		Intermediate Casing # 1 Bit - 17 1/2" Csg - 13-3/8" Weight - 54.5 lb/ft Grade - J-55, Conn - BTC Depth - 0' to 1800' TOC at Surface
2500'			
3000'			
3500'			
4000'			
4500'			
5000'	Marcellus (4,799') Onondaga (4,879')		
	Oriskany (5,062')		
5500'	Salina (5,421')		
6000'			
6500'	Lockport Dolomite (6,318')		
7000'	Clinton (6,927') Queenston Shale (7,084')		
7500'			
8000'			
8500'			
9000'	Point Pleasant (9,034') Trenton (9,164')		
9500'			
10000'	Wells Creek (9,747') Beekmantown (9,901')		
	Rose Run (10,276') Copper Ridge (10,362')		
10500'			
11000'			
11500'			
12000'	Basal Sandstone (11,754')		
	Total Depth (12,174')		
12500'			

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## Attachment 2

### RFP Questionnaire Form

1. What are your organization's core values?
2. How does your organization value health & safety?
3. How does your product/service create an environmental impact?
4. How does your organization value stewardship?
5. What is your experience working in the carbon capture and underground storage industry?
6. What is your experience working with industrial facilities?
7. How does your product/service differentiate you from others?
8. How do you manage and retain key personnel crucial for a project like this?
9. List any previous experiences with similar projects?



10. How would you manage social responsibility for this project?

11. Please list any exceptions or deviations to the RFP requirements, terms and conditions, or any requirement:

12. Confirm acceptance to contract flow downs: ☐Yes ☐No

13. If applicable, please list all subcontractors you plan to use to provide the service (Company name and service):

14. Please provide the Cybersecurity Point of Contact and Documentation:

15. Provide your Unique Entity ID (UEI) number:

#### **CERTIFICATION**

By submitting this form, I certify that:

1. I have thoroughly reviewed, fully understood, and accepted all requirements, terms and conditions set forth in this request for proposal (RFP) and the documents referenced and attached. I further acknowledge that my submission constitutes a binding offer and agrees to be fully bound by all provisions contained therein without exception, unless explicitly stated otherwise in the proposal.
2. The information provided in the proposal is accurate and complete to the best of our knowledge.
3. All aspects of this proposal will remain confidential and will not be disclosed to unauthorized parties.
4. Any misrepresentations or false statements contained in this submission may result in immediate disqualification.

Company Name:\_\_\_\_\_

Authorized representative Name:\_\_\_\_\_

Authorized Representative Title:\_\_\_\_\_

Authorized Representative Signature:\_\_\_\_\_

Date:\_\_\_\_\_

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